

CELPERT ENERGY CORPORATION AND SUBSIDIARIES

Consolidated Financial Statements with Independent Auditors' Review Report

For the Three Months Ended March 31, 2025 and 2024

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The independent auditors' report and the accompanying consolidated financial statements are the English translation of the Chinese version prepared and used in the Republic of China. If there is any conflict between, or any difference in the interpretation of the English and Chinese language independent auditors' report and consolidated financial statements, the Chinese version shall prevail.

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Independent Auditors' Review Report

To the Board of Directors of Celxpert Energy Corporation:

Foreword

The Consolidated Balance Sheets of Celxpert Energy Corporation and its subsidiaries as of March 31, 2025, and 2024, along with the Consolidated Statements of Comprehensive Income, Consolidated Statements of Changes in Equity, and Consolidated Statements of Cash Flows for the periods from January 1 to March 31, 2025, and 2024, as well as the Notes to the Consolidated Financial Report (including a summary of significant accounting policies), have been audited by this CPA. It is the responsibility of the management to prepare and ensure fair presentation of consolidated financial statements in accordance with Regulations Governing the Preparation of Financial Reports by Securities Issuers, and the version of IAS 34 - "Interim Financial Reporting" approved and published by the Financial Supervisory Commission. Our responsibility as auditor is to form a conclusion based on our review.

Applicability

Except as described in the paragraph of basis for qualified conclusions in the consolidated financial statements for the three months ended March 31, 2025, we, the auditors, have performed the review in accordance with Standards on Review Engagements No. 2410 - "Financial Statement Review." The procedures executed in our review of consolidated financial statements include inquiry (mainly with employees responsible for financial and accounting affairs), analysis and other review-related processes. The scope of financial statement review is significantly smaller than a financial statement audit, therefore we may not be able to detect all material issues through the steps we have taken, and are therefore unable to provide an audit opinion.

Basis for Qualified Conclusions in the Consolidated Financial Statements for the Three Months Ended March 31, 2025

As described in Note 4(b) to the consolidated financial statements, certain non-material subsidiaries included in the above consolidated financial statements were based on the investees' unreviewed financial statements for the same period. The total assets for the three months ended March 31, 2025 amounted to NTD414,516 thousand, which accounted for 8% of the consolidated total assets; the total liabilities amounted to NTD120,626 thousand, which accounted for 4% of the consolidated total liabilities; the comprehensive income for the period from January 1, 2025 to March 31, 2025 amounted to a gain of NTD21,753 thousand, absolute amount of which accounted for 70% of the consolidated comprehensive income.

Qualified Conclusions and Unqualified Conclusions

Based on the outcome of our review, except for the effect of potential adjustments to the consolidated financial statements for the three months ended March 31, 2025 had the financial statements of the investees been reviewed by auditors, as described in the paragraph of basis for qualified conclusions in the consolidated financial statements for the three months ended March 31, 2025, none of the material disclosures of the consolidated financial statements mentioned above exhibited any misstatement that did not conform with Regulations Governing the Preparation of Financial Reports by Securities Issuers or the version of IAS 34 - "Interim Financial Reporting" approved by the Financial Supervisory Commission, or compromised the fair view of the consolidated financial position of Celxpert Energy Corporation and subsidiaries as of March 31, 2025 and 2024, and consolidated business performance and consolidated cash flow for the periods from January 1 to March 31, 2025 and 2024.

KPMG

CPA:

Approval reference of the securities authority : Jin-Guan-Zheng-Shen-1120333238
Jin-Guan-Zheng-Shen-0990013761

May 9, 2025

Notes to Readers

The accompanying consolidated financial statements are intended only to present the consolidated financial position, financial performance and its cash flows in accordance with the accounting principles and practices generally accepted in the Republic of China and not those of any other jurisdictions. The standards, procedures and practices to audit such consolidated financial statements are those generally accepted and applied in the Republic of China.

The independent auditors' report and the accompanying consolidated financial statements are the English translation of the Chinese version prepared and used in the Republic of China. If there is any conflict between, or any difference in the interpretation of the English and Chinese language independent auditors' report and consolidated financial statements, the Chinese version shall prevail.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS

As of March 31, 2025, December 31, 2024, and March 31, 2024

(In Thousands of New Taiwan Dollars)

		March 31, 2025		December 31, 2024		March 31, 2024				March 31, 2025		December 31, 2024		March 31, 2024	
Assets		Amount	%	Amount	%	Amount	%	Total liabilities and equity		Amount	%	Amount	%	Amount	%
Current assets:								Current liabilities:							
1100	Cash and cash equivalents (note 6(a))	\$ 1,388,715	26.0	1,556,438	27.6	1,552,550	28.5	2100	Long-term borrowings (note 6(h))	\$ 782,927	14.6	658,244	11.7	647,745	11.9
1120	Current financial assets at fair value through other comprehensive income (FVOCI) (note 6(b))	30,329	0.6	29,638	0.5	30,703	0.6	2130	Current contract liabilities (note 6(q))	86,727	1.6	114,944	2.0	53,172	1.0
1170	Accounts receivable, net (notes 6(c) and 6(q))	1,289,882	24.1	1,572,560	27.9	1,548,967	28.5	2170	Notes and accounts payable	1,049,520	19.6	1,257,710	22.3	1,146,850	21.0
1200	Other receivables	6,195	0.1	7,898	0.1	530	-	2200	Other payables	163,205	3.1	207,413	3.7	194,868	3.6
1310	Inventories (note 6(d))	994,573	18.6	929,324	16.5	916,321	16.8	2230	Current tax liabilities	37,831	0.7	40,893	0.7	58,414	1.1
1410	Prepayments and other current assets	50,044	0.9	50,453	0.9	31,308	0.6	2280	Current lease liabilities (note 6(k))	8,602	0.2	7,883	0.1	9,059	0.2
1476	Other current financial assets (note 6(a))	889,674	16.6	775,928	13.8	678,371	12.5	2300	Other current liabilities	80,338	1.5	76,221	1.4	68,194	1.2
		<u>4,649,412</u>	<u>86.9</u>	<u>4,922,239</u>	<u>87.3</u>	<u>4,758,750</u>	<u>87.5</u>	2320	Long-term borrowings due within one year (notes 6(i))	-	-	100,000	1.8	-	-
										<u>2,209,150</u>	<u>41.3</u>	<u>2,463,308</u>	<u>43.7</u>	<u>2,178,302</u>	<u>40.0</u>
Non-current assets:								Non-current liabilities:							
1510	Non-current financial assets at fair value through profit or loss (FVTPL) (note 6(j))	2,360	-	3,320	0.1	40	-	2530	Bonds payable (note 6(j))	194,451	3.7	203,134	3.6	337,429	6.2
1600	Property, plant, and equipment (note 6(f))	468,288	8.8	486,267	8.6	552,393	10.1	2540	Long-term borrowings (note 6(i))	300,000	5.6	300,000	5.3	400,000	7.4
1755	Right-of-use assets (note 6(g))	132,794	2.5	128,804	2.3	31,474	0.6	2560	Noncurrent tax liabilities	5,193	0.1	12,983	0.2	39,415	0.7
1780	Intangible assets	3,719	0.1	4,584	0.1	5,918	0.1	2570	Deferred tax liabilities	-	-	-	-	628	-
1840	Deferred tax assets	74,068	1.4	74,068	1.3	78,132	1.4	2580	Noncurrent lease liabilities (note 6(k))	14,312	0.3	12,371	0.2	15,101	0.3
1900	Other non-current assets (note 8)	18,289	0.3	18,070	0.3	16,987	0.3	2600	Other noncurrent liabilities (note 6(f))	1,889	-	2,660	0.1	4,999	0.1
		<u>699,518</u>	<u>13.1</u>	<u>715,113</u>	<u>12.7</u>	<u>684,944</u>	<u>12.5</u>	2640	Non-current net defined benefit liabilities	980	-	980	-	1,018	-
										<u>516,825</u>	<u>9.7</u>	<u>532,128</u>	<u>9.4</u>	<u>798,590</u>	<u>14.7</u>
Total assets		<u>\$ 5,348,930</u>	<u>100.0</u>	<u>5,637,352</u>	<u>100.0</u>	<u>5,443,694</u>	<u>100.0</u>	Total liabilities		<u>2,725,975</u>	<u>51.0</u>	<u>2,995,436</u>	<u>53.1</u>	<u>2,976,892</u>	<u>54.7</u>
								Equities:							
								Equity attributable to owners of parent (note 6(n)):							
3110	Ordinary share capital	939,524	17.6	935,536	16.6	883,059	16.2	3200	Capital surplus	971,414	18.1	963,436	17.1	860,717	15.8
3200	Capital surplus	971,414	18.1	963,436	17.1	860,717	15.8	3310	Legal reserves	378,829	7.1	378,829	6.7	378,829	7.0
3310	Legal reserves	378,829	7.1	378,829	6.7	378,829	7.0	3350	Unappropriated retained earnings	188,040	3.5	231,296	4.1	279,584	5.1
3350	Unappropriated retained earnings	188,040	3.5	231,296	4.1	279,584	5.1	3400	Other equity interest	54,604	1.0	50,021	0.9	46,716	0.9
3400	Other equity interest	54,604	1.0	50,021	0.9	46,716	0.9	Total equity attributable to owners of parent		<u>2,532,411</u>	<u>47.3</u>	<u>2,559,118</u>	<u>45.4</u>	<u>2,448,905</u>	<u>45.0</u>
								Non-controlling interests:							
36XX	Non-controlling interests	90,544	1.7	82,798	1.5	17,897	0.3	Total equity		<u>2,622,955</u>	<u>49.0</u>	<u>2,641,916</u>	<u>46.9</u>	<u>2,466,802</u>	<u>45.3</u>
								Total liabilities and equity		<u>\$ 5,348,930</u>	<u>100.0</u>	<u>5,637,352</u>	<u>100.0</u>	<u>5,443,694</u>	<u>100.0</u>

The accompanying notes are an integral part of the consolidated financial statements.

Chairman: Shih-Ming Huang

General Manager: Shih-Ming Huang

Accounting Supervisor: Chien-Yu Lin

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

For the Three Months Ended March 31, 2025 and 2024

(In Thousands of New Taiwan Dollars)

		January to March, 2025		January to March, 2024	
		Amount	%	Amount	%
4000	Operating revenues (note 6(q))	\$ 1,109,638	100.0	1,194,728	100.0
5110	Operating costs (notes 6(d), 6(l), and 12)	993,763	89.6	1,127,118	94.3
5900	Gross profit from operations	115,875	10.4	67,610	5.7
6000	Operating expenses (notes 6(l), 7 and 12):				
6100	Selling expenses	19,823	1.8	26,847	2.2
6200	Administrative expenses	82,348	7.4	75,276	6.3
6300	Research and development expenses	45,400	4.1	37,741	3.2
6450	(Gains on reversal of) loss of expected credit impairment (note 6(c))	(19)	-	51	-
		147,552	13.3	139,915	11.7
6900	Operating net loss	(31,677)	(2.9)	(72,305)	(6.0)
	Non-operating income and expenses:				
7100	Interest income	6,299	0.6	5,421	0.4
7190	Other income	3,511	0.3	2,475	0.2
7050	Financial costs (notes 6(j) and 6(k))	(15,845)	(1.4)	(16,229)	(1.4)
7630	Foreign exchange (losses) gains, net (note 6(s))	6,957	0.6	36,431	3.0
7635	Gains (losses) on financial assets at FVTPL (note 6(j))	(960)	(0.1)	(720)	-
7590	Other expenses	(3,795)	(0.3)	(1,332)	(0.1)
		(3,833)	(0.3)	26,046	2.1
7900	Pre-tax net loss	(35,510)	(3.2)	(46,259)	(3.9)
7950	Less: Income tax expenses (note 6(m))	-	-	3,817	0.3
8200	Current net loss	(35,510)	(3.2)	(50,076)	(4.2)
8300	Other comprehensive income:				
8360	Items that may be reclassified subsequently to profit or loss				
8361	Exchange differences in the translation of foreign financial statements	4,336	0.4	14,268	1.2
8367	Unrealized losses from investments in debt instruments measured at FVOCI	247	-	382	-
8399	Less: Income tax related to components of other comprehensive income that may be reclassified to profit or loss	-	-	-	-
		4,583	0.4	14,650	1.2
8300	Other comprehensive (loss) income for the current period	4,583	0.4	14,650	1.2
8500	Total comprehensive (loss) income for the current period	\$ (30,927)	(2.8)	(35,426)	(3.0)
	Current net (loss) profit attributable to:				
8610	Owners of parent	\$ (43,256)	(3.9)	(50,699)	(4.3)
8620	Non-controlling interests	7,746	0.7	623	0.1
		\$ (35,510)	(3.2)	(50,076)	(4.2)
	Total comprehensive (loss) income attributable to:				
8710	Owners of parent	\$ (38,673)	(3.5)	(36,049)	(3.0)
8720	Non-controlling interests	7,746	0.7	623	-
		\$ (30,927)	(2.8)	(35,426)	(3.0)
	Losses per share (note 6(p))				
9750	Basic losses per share (in NT dollars)	\$ (0.46)		(0.57)	
9850	Diluted losses per share (in NT dollars)	\$ (0.46)		(0.57)	

The accompanying notes are an integral part of the consolidated financial statements.

Chairman: Shih-Ming Huang

General Manager: Shih-Ming Huang

Accounting Supervisor: Chien-Yu Lin

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
For the Three Months Ended March 31, 2025 and 2024

(In Thousands of New Taiwan Dollars)

	Equity attributable to owners of parent										
	Retained earnings					Other equity items					
						Exchange differences in the translation of foreign financial statements	Unrealized gains (losses) from financial assets at FVOCI	Total	Total equity attributable to owners of parent	Non-controlling interests	Total equity
	Ordinary share capital	Capital surplus	Legal reserves	Unappropriated retained earnings	Total						
Balance on January 1, 2024	\$ 883,059	860,717	378,829	330,283	709,112	33,843	(1,777)	32,066	2,484,954	17,274	2,502,228
Current net (loss) income	-	-	-	(50,699)	(50,699)	-	-	-	(50,699)	623	(50,076)
Other comprehensive (loss) income for the current period	-	-	-	-	-	14,268	382	14,650	14,650	-	14,650
Total comprehensive (loss) income for the current period	-	-	-	(50,699)	(50,699)	14,268	382	14,650	(36,049)	623	(35,426)
Balance on March 31, 2024	\$ 883,059	860,717	378,829	279,584	658,413	48,111	(1,395)	46,716	2,448,905	17,897	2,466,802
Balance on January 1, 2025	\$ 935,536	963,436	378,829	231,296	610,125	54,479	(4,458)	50,021	2,559,118	82,798	2,641,916
Current net (loss) income	-	-	-	(43,256)	(43,256)	-	-	-	(43,256)	7,746	(35,510)
Other comprehensive (loss) income for the current period	-	-	-	-	-	4,336	247	4,583	4,583	-	4,583
Total comprehensive (loss) income for the current period	-	-	-	(43,256)	(43,256)	4,336	247	4,583	(38,673)	7,746	(30,927)
Convertible bond conversion	3,988	7,978	-	-	-	-	-	-	11,966	-	11,966
Balance on March 31, 2025	\$ 939,524	971,414	378,829	188,040	566,869	58,815	(4,211)	54,604	2,532,411	90,544	2,622,955

The accompanying notes are an integral part of the consolidated financial statements.

Chairman: Shih-Ming Huang

General Manager: Shih-Ming Huang

Accounting Supervisor: Chien-Yu Lin

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the Three Months Ended March 31, 2025 and 2024

(In Thousands of New Taiwan Dollars)

	January to March, 2025	January to March, 2024
Cash flows from (used in) operating activities:		
Current net loss before tax	\$ (35,510)	(46,259)
Adjustments:		
Adjustments to reconcile (loss) profit :		
Depreciation	30,599	38,654
Amortization	873	952
(Gains on reversal of) loss of expected credit impairment	(19)	51
Net losses on financial assets at fair value through profit or loss	960	720
Interest expense	15,845	16,229
Interest income	(6,299)	(5,421)
Others	(497)	39
Total adjustments to reconcile (loss) profit	41,462	51,224
Changes in operating assets and liabilities:		
Decrease in accounts receivable	282,697	45,742
Decrease in other receivables	2,434	540
Increase in inventories	(65,249)	(71,302)
Decrease (increase) in prepayments and other current assets	600	(3,516)
Decrease (increase) in current contract liabilities	(28,217)	41,066
Decrease (increase) in notes and accounts payable	(208,190)	150,885
Decrease in other payables and other current liabilities	(36,340)	(49,495)
Total changes in operating assets and liabilities	(52,265)	113,920
Cash (outflow) inflow generated from operations	(46,313)	118,885
Interest received	5,568	7,275
Interest paid	(12,989)	(7,101)
Income taxes paid	(11,043)	(11,318)
Net cash (outflow) inflow from operating activities	(64,777)	107,741
Cash flows from (used in) investing activities:		
Acquisition of property, plant, and equipment	(9,913)	(13,366)
Proceeds from disposal of property, plant and equipment	240	15
Increase in refundable deposits	(219)	(516)
Acquisition of intangible assets	-	(76)
Acquisition of right-of-use assets	(400)	(859)
Increase in other current financial assets	(113,746)	(222,425)
Increase in prepayments for equipment	-	(57)
Net cash flows used in investing activities	(124,038)	(237,284)
Cash flows from (used in) financing activities:		
Increase in short-term loans	121,323	76,893
Repayments of long-term borrowings	(100,000)	-
Payment of lease liabilities	(2,304)	(2,286)
Net cash inflow from financing activities	19,019	74,607
Effect of exchange rate changes on cash and cash equivalents	2,073	7,370
Net decrease in cash and cash equivalents	(167,723)	(47,566)
Cash and cash equivalents at the beginning of the period	1,556,438	1,600,116
Cash and cash equivalents at the end of the period	\$ 1,388,715	1,552,550

The accompanying notes are an integral part of the consolidated financial statements.

Chairman: Shih-Ming Huang

General Manager: Shih-Ming Huang

Accounting Supervisor: Chien-Yu Lin

CELXPART ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements
For the Three Months Ended March 31, 2025 and 2024
(Expressed in thousands of New Taiwan Dollars, Unless Otherwise Specified)

(I) Company history

Celxpert Energy Corporation (the "Company") was incorporated on November 20, 1997 and registered under the Ministry of Economic Affairs, R.O.C.. The major business activities of the Company are manufacturing, processing and trading of battery packs and power supply related products for the 3C industry. Please refer to note 4(b) for related information about the primary business activities of the Company and its subsidiaries (together referred to as the "Group" and individually as "Group entities").

(II) Approval date and procedures of the consolidated financial statements

These consolidated financial statements were authorized for issuance by the Board of Directors on May 9, 2025.

(III) New standards, amendments, and interpretations adopted

1. The impact of the International Financial Reporting Standards ("IFRSs") endorsed by the Financial Supervisory Commission, R.O.C., which have already been adopted

The Group has initially adopted the following new amendments, which do not have a significant impact on its consolidated financial statements, from January 1, 2025:

- Amendments to IAS 21 "Lack of Exchangeability"

2. The impact of not yet adopting the IFRS accounting standards recognized by the FSC.

The Group has assessed that the application of the following newly amended IFRS accounting standards, effective from January 1, 2026, will not have a material impact on the Consolidated Financial Report.

- Amendments to IFRS 9 and IFRS 7 "Amendments to the Classification and Measurement of Financial Instruments" with respect to the Application Guidance to Section 4.1 of IFRS 9 and related disclosure requirements of IFRS 7

3. The impact of IFRS issued by IASB but not yet endorsed by the FSC

Below is a list of standards and interpretations amended and announced by International Accounting Standards Board (IASB) that are yet to be approved by FSC but may be relevant to the Group:

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

New or revised standards	Key amendments	Effective date of IASB announcement
IFRS 18 "Presentation and Disclosure in Financial Statements"	The new standards introduced three types of income, expense, and loss as well as two income statement subtotals and one footnote on management-defined performance measure. These three amendments and enhancements provide guidelines on how financial statement information can be classified to provide users with better and more consistent information, which will affect all companies. • More structured income statement: The existing standards allow companies to present business outcomes using different formats, which makes it difficult for investors to compare financial performance across companies. The new standards introduce a more structured income statement along with a newly defined subtotal of "operating profit" and the need to classify all income, expenses, and losses into three different categories based on the company's main business activities. • Management-defined performance measure (MPMs): The new standards define the concept of MPMs and require companies to explain in a financial statement footnote how each MPM provides useful information, how it is calculated, and how it can be reconciled with the amounts recognized according to IFRS/IAS.	January 1, 2027

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

New or revised standards	Key amendments	Effective date of IASB announcement
	More detailed classification: The new standards provide guidelines on how companies can improve the grouping of information in financial statements. These guidelines also address whether information should be included in the main statements or presented in footnotes.	
Annual Improvements to IFRS Accounting Standards	The key content amendments are as follows: - IFRS 1 "First-time Adoption of IFRS" The amendments address hedge accounting for first-time adopters, revising inconsistencies between the terminology in paragraph B6 of IFRS 1 and the hedge accounting provisions in IFRS 9 "Financial Instruments." - IFRS 7 "Financial Instruments: Disclosures" This amendment resolves potential confusion arising from inconsistencies in terminology between IFRS 7 and IFRS 13, "Fair Value Measurement." - IFRS 9 "Financial Instruments" - Derecognition of Lessee Lease Liabilities The amendment clarifies that when derecognizing lease liabilities, the provisions for derecognition of financial liabilities under IFRS 9 should apply. Specifically, the difference between the carrying amount of the lease liabilities and the consideration paid should be recognized in profit or loss. However, when modifying lease liabilities, the provisions for lease modifications under IFRS 16 "Leases" should be followed.	January 1, 2026

CELXPART ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

New or revised standards	Key amendments	Effective date of IASB announcement
	Transaction Price This amendment requires that, upon initial recognition of accounts receivable that do not contain a significant financing component, entities measure them in accordance with IFRS 15 "Revenue from Contracts with Customers." This eliminates conflicts between IFRS 9 and IFRS 15 regarding the initial measurement of accounts receivable.	
	4. IFRS 10 "Consolidated Financial Statements" The amendment clarifies the determination of a substantive agent under IFRS 10.	
	5. IAS 7 "Statement of Cash Flows" The amendment removes the term "cost method" from section 37 of IAS 7 to prevent confusion in its application.	

The Group continues to evaluate how revisions of the above standards and interpretations affect its financial position and business performance. The outcomes of these assessments will be disclosed upon completion.

The Group does not expect other new and amended standards listed below, which have yet to be endorsed by the FSC, to have a significant impact on its consolidated financial statements:

- Amendments to IFRS 10 and IAS 28 "Sale or Contribution of Assets Between an Investor and Its Associate or Joint Venture"
- IFRS 17 "Insurance Contracts" and amendments to IFRS 17 "Insurance Contracts"

CELXPART ENERGY CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Financial Statements (Continued)

- IFRS 19 "Subsidiaries without Public Accountability: Disclosures"
- Amendments to IFRS 9 and IFRS 7 "Amendments to the Classification and Measurement of Financial Instruments" with respect to the Application Guidance to Sections 3.1 and 3.3 of IFRS 9 and related disclosure requirements of IFRS 7
- Amendments to IFRS 9 and IFRS 7: "Reliance on Nature Power Contracts"

(IV) Summary of material accounting policies

1. Statement of compliance

These consolidated financial statements have been prepared in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers (hereinafter referred to as "the Regulations") and the version of International Accounting Standards No. 34 - "Interim Financial Reporting" endorsed and issued into effect by the Financial Supervisory Commission, R.O.C. The consolidated financial statements do not necessarily include all the information to be disclosed in full-year consolidated financial statements that are prepared in accordance with FSC-approved IFRS, IAS, and interpretations thereof (collectively referred to as "FSC-approved IFRS/IAS" below).

Except for the matters explained below, the interim consolidated financial statements were prepared using the same material accounting policies as the 2024 consolidated financial statements. Please see note 4 of the 2024 consolidated financial statements for more details.

2. Basis of Consolidation

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Financial Statements (Continued)

List of subsidiaries in the consolidated financial statements:

Name of investor	Name of subsidiary	Principal activities	Percentage of ownership			Description
			March 31, 2025	December 31, 2024	March 31, 2024	
The Company	Celxpert Holdings Limited (BVI) (CHL)	Foreign investment holding	100%	100%	100%	
"	PT. Celxpert Energy Indonesia (Celxpert (Indonesia))	Manufacturing, processing, and sales of battery packs and power supply related products	100%	100%	100%	
"	Keelgoal Energy Co., Ltd. (Keelgoal Energy)	Research and development and trading of lithium battery packs, energy storage systems, and others	63.81% (Note 2)	63.81% (Note 2)	85.15% (Note 2)	Note 3
CHL	Advance Smart Industrial Limited (BVI) (ASIL)	Import and export trade	100%	100%	100%	
"	Celxpert Energy (H.K.) Limited (CHK)	Foreign investment holding	100%	100%	100%	
"	Celxpert Energy International Limited (SAMOA) (CEIL)	Foreign investment holding	100% (Note 1)	100% (Note 1)	100% (Note 1)	
"	Creative Power Enterprises Inc. (CPEI)	Foreign investment holding	100%	100%	100%	
CHK	Celxpert (Kunshan) Energy Co., Ltd. (Celxpert (Kunshan))	Manufacturing and trading of battery parts and battery packs	100%	100%	100%	
CPEI	Celxpert (Nantong) Energy Corporation Ltd. (Celxpert (Nantong))	Manufacturing and trading of battery parts and battery packs	100%	100%	100%	

Note 1: The registration procedures have been completed, and no capital has been injected yet.

Note 2: In 2024, Keelgoal Energy Co., Ltd. conducted its first and second cash capital increases. Due to the Company not subscribing in proportion to its original shareholding, its ownership percentage decreased from 85.15% to 63.81%. Accordingly, retained earnings were reduced by NTD301 thousand, and capital surplus was increased by NTD900 thousand.

Note 3: The financial statements for the three months ended March 31, 2025 of the non-material subsidiaries have not been reviewed by auditors.

3. Employee benefits

Interim pension costs in a defined benefit plan are calculated from the beginning until the end of the interim period using the actuarial pension cost rate determined as of the reporting date of the previous year, and adjusted for major market changes, plan curtailments, settlements, and other one-time events that took place after the reporting date.

4. Income taxes

The Group measures and discloses income tax expenses for the interim period according to section B12 of IAS 34 - "Interim Financial Reporting."

Income tax expense is measured by multiplying interim profit before tax with the management's best estimate of effective tax rate for the year. The entirety of the result is recognized as income tax expense for the current period.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

Where income tax expense is recognized directly in equity or other comprehensive income, the amount is measured using the temporary differences between asset/liability figures presented for financial reporting purpose and asset/liability figures used for taxation basis and the tax rate applicable at the time when assets/liabilities are expected to be realized/settled.

(V) Significant accounting assumptions, judgments, and major sources of estimation uncertainty

The management is required to make judgments and estimates about the future (including climate-related risks and opportunities) when preparing consolidated financial statements that comply with FSC-approved IAS 34 - "Interim Financial Reporting." These judgments and estimates may affect the types of accounting policies adopted and amounts of asset, liability, income, and expense reported. Actual results may differ from these estimates.

The accounting policies and major sources of uncertainty to significant judgments and estimates involved in the preparation of the consolidated financial statements were identical to note 5 of the 2024 consolidated financial statements.

(VI) Explanation of significant accounts

There was no significant difference in the explanation of significant accounts between the current consolidated financial statements and the 2024 consolidated financial statements, except for the matters discussed below. Please refer to note 6 of the 2024 consolidated financial statements for more details.

1. Cash and cash equivalents

	March 31, 2025	December 31, 2024	March 31, 2024
Petty cash and cash on hand	\$ 621	701	787
Checking accounts and demand deposits	1,388,094	1,455,737	1,454,803
Time deposits	-	100,000	96,960
	\$ 1,388,715	1,556,438	1,552,550

As of March 31, 2025, December 31, 2024, and March 31, 2024, the time deposits with maturities over three months from the acquisition date amounted to NTD889,284 thousand, NTD775,532 thousand, and NTD678,244 thousand, respectively. These time deposits are recorded as other current financial assets.

Please refer to note 6(s) for the interest rate risk and sensitivity analysis of the financial assets and liabilities of the Group.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

2. Financial assets at FVOCI

	March 31, 2025	December 31, 2024	March 31, 2024
Debt investments at FVOCI:			
Corporate bonds	<u><u>\$ 30,329</u></u>	<u><u>29,638</u></u>	<u><u>30,703</u></u>

(1) Debt investments at FVOCI

The Group has assessed that the following securities were held within a business model whose objective was achieved by both collecting contractual cash flows and trading securities. Therefore, they have been classified as financial assets at FVOCI.

A. The Group holds 30-year USD corporate bonds of Taiwan Semiconductor Manufacturing Co., Ltd (TSMC). The bonds have a coupon rate of 4.5%, with interest that is payable semiannually, and will mature in April 2052.

(2) For the credit risk and market risk, please refer to note 6(s).

(3) As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group's financial assets at FVOCI were not pledged as collateral.

3. Accounts receivable

	March 31, 2025	December 31, 2024	March 31, 2024
Accounts receivable - measured at amortized cost	\$ 1,289,985	1,572,682	1,549,145
Less: Loss allowance	(103)	(122)	(178)
	<u><u>\$ 1,289,882</u></u>	<u><u>1,572,560</u></u>	<u><u>1,548,967</u></u>

The Group applies the simplified approach to provide for its expected credit losses, i.e., the use of lifetime expected loss provision for its receivables. In order to measure the expected credit losses, accounts receivable have been grouped based on shared credit risk characteristics and the days past due, and forward-looking information has been incorporated, including the experience of historical credit loss and reasonable forecast of future economic conditions. The loss allowances were determined as follows:

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

March 31, 2025			
Credit rating	Gross carrying amount	Weighted-average loss rate	Loss allowance
A	\$ 593,389	0.001%	6
B	646,352	0.005%	32
C	43,058	0.100%	43
D	7,186	0.300%	22
	\$ 1,289,985		103
December 31, 2024			
Credit rating	Gross carrying amount	Weighted-average loss rate	Loss allowance
A	\$ 655,444	0.001%	7
B	851,842	0.005%	43
C	63,487	0.100%	63
D	1,909	0.470%	9
	\$ 1,572,682		122
March 31, 2024			
Credit rating	Gross carrying amount	Weighted-average loss rate	Loss allowance
A	\$ 463,894	0.001%	5
B	1,001,972	0.005%	50
C	62,973	0.100%	63
D	20,306	0.295%	60
	\$ 1,549,145		178

The aging analysis of accounts receivable was as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Current	\$ 1,289,862	1,572,036	1,546,592
1 to 30 days overdue	123	615	2,553
31 to 60 days overdue	-	31	-
	\$ 1,289,985	1,572,682	1,549,145

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

The movements in the allowance for impairment loss were as follows:

	January to March, 2025	January to March, 2024
Beginning balance	\$ 122	127
Recognition (reversal) of impairment loss	(19)	51
Ending balance	\$ 103	178

As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group did not provide any notes or accounts receivable as collateral for its loans.

4. Inventories

	March 31, 2025	December 31, 2024	March 31, 2024
Raw materials	\$ 499,348	408,228	424,313
Work in progress	35,692	29,635	31,119
Finished goods	459,533	491,461	460,889
	\$ 994,573	929,324	916,321

(1) The details of inventory-related operating costs and expenses were as follows:

	January to March, 2025	January to March, 2024
Transfer from sale of inventories	\$ 1,006,473	1,134,142
Inventory write-down reversal gain	(18,910)	(15,264)
Unallocated production overheads	6,195	8,239
Inventory obsolescence	5	1
	\$ 993,763	1,127,118

The Group wrote down inventory to the net realizable value and recognized write-down losses on the inventory. Furthermore, due to the sale of slow-moving inventory, the net asset value of inventory recovered, resulting in the recognition of gains on reversal of inventory write-down.

(2) As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group did not provide any inventories as collateral for its loans.

5. Changes in ownership interests in a subsidiary

There was no significant change in the Group's equity in subsidiaries for the periods from January 1 to March 31, 2025 and 2024. Please refer to note 6(e) of the 2024 consolidated financial statements for more information.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

6. Property, plant and equipment

Details of change in property, plant, and equipment of the Group:

		Land	Buildings and construction	Machinery and equipment	Office, transportation equipment, and others	Construction in progress and equipment pending inspection	Total
Cost:							
Balance on January 1, 2025	\$	46,636	663,338	748,647	152,053	94,360	1,705,034
Addition	-	-	-	306	164	6,119	6,589
Disposal	-	-	-	(3,593)	(198)	-	(3,791)
Reclassifications	-	-	-	4,158	(1,408)	(3,819)	(1,069)
Effect of movements in exchange rates	-	-	6,442	6,771	1,665	1,323	16,201
Balance on March 31, 2025	\$	46,636	669,780	756,289	152,276	97,983	1,722,964
Balance on January 1, 2024	\$	46,636	633,538	712,897	137,835	95,157	1,626,063
Addition	-	-	-	2,915	295	4,942	8,152
Disposal	-	-	-	(11,964)	(951)	-	(12,915)
Reclassifications	-	-	3,294	8,316	211	(12,609)	(788)
Effect of movements in exchange rates	-	-	17,151	18,022	4,317	3,351	42,841
Balance on March 31, 2024	\$	46,636	653,983	730,186	141,707	90,841	1,663,353
Depreciation:							
Balance on January 1, 2025	\$	-	476,167	618,642	123,958	-	1,218,767
Depreciation for the period	-	-	10,510	13,068	4,020	-	27,598
Disposal	-	-	-	(3,593)	(198)	-	(3,791)
Reclassifications	-	-	-	573	(573)	-	-
Effect of exchange rate changes	-	-	5,092	5,517	1,493	-	12,102
Balance on March 31, 2025	\$	-	491,769	634,207	128,700	-	1,254,676
Balance on January 1, 2024	\$	-	418,567	537,210	103,539	-	1,059,316
Depreciation for the period	-	-	10,249	21,416	4,388	-	36,053
Disposal	-	-	-	(11,957)	(951)	-	(12,908)
Effect of exchange rate changes	-	-	12,226	12,798	3,475	-	28,499
Balance on March 31, 2024	\$	-	441,042	559,467	110,451	-	1,110,960
Carrying amount:							
January 1, 2025	\$	46,636	187,171	130,005	28,095	94,360	486,267
March 31, 2025	\$	46,636	178,011	122,082	23,576	97,983	468,288
January 1, 2024	\$	46,636	214,971	175,687	34,296	95,157	566,747
March 31, 2024	\$	46,636	212,941	170,719	31,256	90,841	552,393

- (1) The Group received a government grant of CNY2,100 thousand for factory renovation project in 2021, which was presented as deferred income (under other non-current liabilities), and recognized as non-operating income on a systematic basis based on the useful life of the asset.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(2) As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group did not provide any property, plant and equipment as collaterals for its loans.

7. Right-of-use assets

The Group leases many assets, including leasehold land, buildings, and other equipment. Information about leases for which the Group is a lessee is presented below:

	Right-of-use of land	Buildings and construction	Other equipment	Total
Cost:				
Balance on January 1, 2025	\$ 110,742	34,757	5,239	150,738
Addition	-	10,034	191	10,225
Reduction	-	(8,343)	(590)	(8,933)
Effect of movements in exchange rates	1,578	(859)	-	719
Balance on March 31, 2025	\$ 112,320	35,589	4,840	152,749
Balance on January 1, 2024	\$ 8,323	35,788	5,372	49,483
Addition	-	2,049	-	2,049
Reduction	-	(2,371)	-	(2,371)
Effect of movements in exchange rates	336	(863)	-	(527)
Balance on March 31, 2024	\$ 8,659	34,603	5,372	48,634
Depreciation:				
Balance on January 1, 2025	\$ 1,969	16,459	3,506	21,934
Depreciation for the period	586	1,988	427	3,001
Reduction	-	(3,574)	(590)	(4,164)
Effect of movements in exchange rates	43	(859)	-	(816)
Balance on March 31, 2025	\$ 2,598	14,014	3,343	19,955
Balance on January 1, 2024	\$ 1,559	13,973	2,195	17,727
Depreciation for the period	79	2,093	429	2,601
Reduction	-	(2,371)	-	(2,371)
Effect of movements in exchange rates	66	(863)	-	(797)
Balance on March 31, 2024	\$ 1,704	12,832	2,624	17,160
Carrying amount:				
January 1, 2025	\$ 108,773	18,298	1,733	128,804
March 31, 2025	\$ 109,722	21,575	1,497	132,794
January 1, 2024	\$ 6,764	21,815	3,177	31,756
March 31, 2024	\$ 6,955	21,771	2,748	31,474

Please see note 6(g) of the 2024 consolidated financial statements for information on significant transactions of the Group's right-of-use assets.

8. Short-term borrowings

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

The details of short-term borrowings were as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Credit loans	\$ 782,927	658,244	647,745
Unused credit lines	\$ 3,526,218	3,671,921	3,760,255
Range of interest rates	5.00%~5.54%	1.95%~6.56%	1.65%~6.91%

As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group did not provide any assets as collaterals for its bank borrowings and credit limits.

9. Long-term borrowings

The details of long-term borrowings were as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Unsecured bank loans	\$ 300,000	400,000	400,000
Less: Current portion	-	(100,000)	-
Total	\$ 300,000	300,000	400,000
Unused credit lines	\$ 1,600,000	1,500,000	1,600,000
Range of interest rates	2.08%~2.43%	2.08%~2.48%	1.99%~2.28%
Maturity period	2026.6~2026.9	2025.12~2026.9	2025.8~2025.12

(1) Additions or deductions of borrowings

The Group's new borrowings for the three months ended March 31, 2025 and 2024 were both NTD0 thousand, while the repayments (including early repayments) of borrowings for the three months ended March 31, 2025 and 2024 amounted to NTD100,000 thousand and NTD0 thousand, respectively.

(2) The Group did not provide any assets as collaterals for bank borrowings and credit limits.

(3) For information on the Group's interest risk and liquidity risk, please refer to note 6(s).

10. Bonds payable

(1) The Company issued the third domestic unsecured convertible bonds at 100% of the par value, with a total amount of NTD400,000 thousand on June 2, 2023.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

- (2) The details of bonds payable were as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Total convertible bonds issued	\$ 400,000	400,000	400,000
Unamortized discounted bonds payable	(18,649)	(23,166)	(62,571)
Cumulative converted amount	(186,900)	(173,700)	-
Balance of bonds payable at the reporting date	<u><u>\$ 194,451</u></u>	<u><u>203,134</u></u>	<u><u>337,429</u></u>
Embedded derivative - call options, presented as non-current financial assets at FVTPL	<u><u>\$ 2,360</u></u>	<u><u>3,320</u></u>	<u><u>40</u></u>
Equity component - conversion options, presented as capital surplus - share options	<u><u>\$ 44,858</u></u>	<u><u>47,637</u></u>	<u><u>84,201</u></u>
		<u><u>January to March, 2025</u></u>	<u><u>January to March, 2024</u></u>
Embedded derivative instruments - gains (losses) resulting from remeasurement of call option at fair value, presented as gains (losses) on financial assets at FVTPL		<u><u>\$ 960</u></u>	<u><u>720</u></u>
Interest expense		<u><u>\$ 3,283</u></u>	<u><u>6,558</u></u>

The Group did not issue, recall, or repay corporate bonds between January 1 and March 31, 2024. Please refer to note 6(j) of the 2024 consolidated financial statements for more information.

For the three months ended March 31, 2025, the convertible corporate bonds converted into the Company's common shares had a face value of NTD13,200 thousand, converted into ordinary shares totaling NTD3,988 thousand, generating a capital surplus—premium on share issuance of NTD10,757 thousand (including NTD2,779 thousand reclassified from stock options to share issuance premium and NTD1,234 thousand of unamortized discount on bonds payable).

- (3) As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group did not provide assets pledged as collateral for corporate bonds payable.
- (4) For information on the Group's liquidity risk, please refer to note 6(s).

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

11. Lease liabilities

The details of lease liabilities were as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Current	\$ 8,602	7,883	9,059
Non-current	\$ 14,312	12,371	15,101

For the maturity analysis, please refer to note 6(s).

The amounts recognized in profit or loss were as follows:

	January to March, 2025	January to March, 2024
Interest on lease liabilities	\$ 88	99
Expenses relating to short-term leases	\$ 174	215
Variable lease payments not included in the measurement of lease liabilities	\$ 245	263
Expense relating to leases of low-value assets, excluding short-term leases of low-value assets	\$ 2	2

The amounts recognized in the consolidated statements of cash flows were as follows:

	January to March, 2025	January to March, 2024
Total cash outflow for leases	\$ 2,813	2,865

(1) Building leases

The Group leases buildings and structures for office premises and parking lots, with lease terms ranging from one to six years.

(2) Other leases

The Group leases office equipment and transportation equipment; lease tenor ranges from two to five years.

The Group also leases office equipment and video equipment with a lease tenure of less than one year. These leases are short-term leases or leases of low-value assets. The Group has elected not to recognize right-of-use assets and lease liabilities for these leases.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

12. Employee benefits

(1) Defined benefit plans

No significant market change, plan curtailment, settlement, or other one-time event occurred after the financial reporting date of the previous year. For this reason, the Company adopted the pension cost determined through actuarial means as of December 31, 2024 and 2023, to measure and disclose pension cost for the interim period.

Related expenses recognized for the periods from January 1 to March 31, 2025 and 2024 were NTD93 thousand and NTD107 thousand, respectively.

(2) Defined contribution plans

The pension expenses under the defined contribution plans of the Company and its domestic subsidiaries for the three months ended March 31, 2025 and 2024 were NTD3,429 thousand and NTD3,582 thousand, respectively, which have been contributed to the Bureau of Labor Insurance.

(3) The other subsidiaries included in the consolidated financial statements

The pension expenses and basic pension contributions recognized for the three months ended March 31, 2025 and 2024 totaled NTD3,709 thousand and NTD3,572 thousand, respectively.

13. Income taxes

(1) Income tax expenses (benefits)

A. Details of Group income tax expense (benefit):

	January to March, 2025	January to March, 2024
Current income tax expense (benefit)		
Current period	\$ -	3,817
Income tax expenses (benefits)	\$ -	3,817

(2) The income tax of the Group shall be reported separately by each Group entity according to the laws of the respective registering countries. It cannot be consolidated for reporting purposes.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

- (3) Profit-seeking enterprise income tax returns of the Company and Keelgoal Energy have been certified by the tax authority up to 2022 and 2023, respectively.

14. Capital and other equity

There was no significant change in the Group's other equity items for the periods from January 1 to March 31, 2025 and 2024, except for the matters discussed below. Please refer to note 6(n) of the 2024 consolidated financial statements for more information.

(1) Ordinary share capital

In 2024, the Company issued 5,248 thousand new shares at par value due to the exercise of conversion rights by convertible bondholders, totaling NTD52,477 thousand. The capital increase record date was March 14, 2025, and the registration of the change had been completed on April 17, 2025.

For the three months ended March 31, 2025, the Company issued 399 thousand new shares at par value due to the exercise of conversion rights by convertible bondholders, totaling NTD3,988 thousand. The capital increase record date was May 9, 2025, and as of the reporting date, the registration of the change has not yet been completed.

(2) Capital surplus

The details of capital surplus of the Company were as follows:

	March 31, 2025	December 31, 2024	March 31, 2024
Additional paid-in capital	\$ 872,491	861,734	723,600
Cash issue reserved for employee subscription	4,392	4,392	4,392
Capital surplus from redemption of convertible bonds—treasury shares	46	46	46
Capital surplus from the recognition of equity items related to the buyback of convertible bonds	48,478	48,478	48,478
Issuance of convertible bonds	44,858	47,637	84,201
Others	1,149	1,149	-
	\$ 971,414	963,436	860,717

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

For information on capital surplus from conversion of convertible bonds to ordinary shares, please refer to Note 6(j).

(3) Earnings appropriation and dividend policy

In accordance with the Company's Articles of Incorporation, if there are earnings in the annual financial statements of the Company, the Director's remuneration and employee benefits shall be provided first, and after being approved for distribution by the Board of Directors, the income taxes shall be paid, and then set aside the legal reserves at 10% of the remaining earnings. However, if the accumulated legal reserves are equal to the Company's paid-in capital, this limit shall not apply. In addition, a special reserve of the same amount as the reduction in shareholders' equity items that occurred in the current year shall be allocated. When the reduction in shareholders' equity items is reversed, a portion of it may be transferred to the current year's earning distribution. If there are still earnings, along with undistributed earnings accumulated from the previous year, the Board of Directors shall prepare a proposal for profit distribution, and when issuing new shares, it shall be submitted to the shareholders' meeting for approval of distribution.

In accordance with the provisions of Paragraph 5 of Article 240 of The Company Act, the Company authorized the Board of Directors to distribute all or part of the dividends and bonuses or all or part of the legal reserves and capital surplus as stipulated in Paragraph 1 of Article 241 of The Company Act in the form of cash distribution with the presence of more than two-thirds of the directors and the resolution of more than half of the directors, and report to the shareholders' meeting.

The industry to which the Company belongs is currently in a growth stage. The dividend distribution policy should take into account factors such as the Company's current and future investment environment, capital requirements, domestic and international competition, and capital budgeting, while considering shareholders' interests, balancing dividends, and the Company's long-term financial planning. The Board of Directors shall formulate a distribution proposal each year under the law and report in a shareholders' meeting. The Company may consider factors such as financial, business, and operational performance when determining the dividend distribution. If the Company has earnings available for distribution in the current year, the general principle is to allocate an amount not less than 30% of the current year net profit after tax for dividends, and the cash dividends to be distributed are expected to account for at least 50% of total dividends for shareholders.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

A. Earnings distribution

The Company, through a board resolution on March 15, 2024, determined that due to a net loss after tax in 2023, no cash dividends would be distributed.

On May 9, 2025, the cash dividends for 2024 was resolved in a Board of Directors' meeting. The relevant earnings distributions to shareholders were as follows:

	2024	
	Payout per share (in NT dollars)	Amount
Dividends distributed to ordinary shareholders:		
Cash	\$ 0.5	<u>46,976</u>

Related information on the resolutions of the Board of Directors' and shareholders' meetings can be accessed through the Market Observation Post System website.

15. Share-based payments

There was no significant change in the Group's share-based payments for the periods from January 1 to March 31, 2025 and 2024. Please refer to note 6(o) of the 2024 consolidated financial statements for more information.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

16. Losses per share

Calculation of the Group's basic and diluted losses per share is explained below:

	January to March, 2025	January to March, 2024
Basic losses per share (in NT dollars)		
Net loss attributable to ordinary shareholders of the Company	<u>\$ (43,256)</u>	<u>(50,699)</u>
Weighted-average number of outstanding ordinary shares (in thousands)	<u>93,592</u>	<u>88,306</u>
	<u>\$ (0.46)</u>	<u>(0.57)</u>
Diluted losses per share (in NT dollars)		
Net loss attributable to ordinary shareholders of the Company (diluted)	<u>\$ (43,256)</u>	<u>(50,699)</u>
Weighted-average number of outstanding ordinary shares (in thousands)	93,592	88,306
Dilutive effect of potential ordinary shares		
Employees' stock remuneration	-	-
Convertible bonds	-	-
Weighted-average number of outstanding ordinary shares (after adjusting for dilutive effect of potential ordinary shares)(in thousands)	<u>93,592</u>	<u>88,306</u>
	<u>\$ (0.46)</u>	<u>(0.57)</u>

For the three months ended March 31, 2025 and 2024, the Company incurred a net loss after tax, and potential common shares had no dilutive effect.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

17. Revenue from contracts with customers

(1) Disaggregation of revenue

	January to March, 2025	January to March, 2024
Primary geographical markets:		
Taiwan	\$ 388,083	311,359
Mainland China	518,108	762,879
Others	203,447	120,490
	\$ 1,109,638	1,194,728
Major products:		
Lithium battery packs	\$ 1,099,649	1,186,824
Others	9,989	7,904
	\$ 1,109,638	1,194,728

(2) Contract balances

	March 31, 2025	December 31, 2024	March 31, 2024
Accounts receivable	\$ 1,289,985	1,572,682	1,549,145
Less: Loss allowance	(103)	(122)	(178)
	\$ 1,289,882	1,572,560	1,548,967
Contract liabilities - advanced receipts	\$ 86,727	114,944	53,172

For the details of accounts receivable and loss allowance, please refer to note 6(c).

NTD34,063 thousand and NTD8,128 thousand of the opening balance of contract liabilities as of January 1, 2025 and 2024, were recognized as income for the periods from January 1 to March 31, 2025 and 2024, respectively.

Changes in contract liability were mainly attributed to differences between the timing at which the Group is deemed to have fulfilled its obligations by delivering merchandise or service to customers and the timing at which payment is collected from customers.

18. Remuneration of employees and directors

In accordance with the articles of the Company, if the Company is making a profit for the year, the Company should appropriate 3%~12% as remuneration to employees and remuneration to directors not exceeding 3%. However, if the Company has accumulated deficits, the profits shall first be offset against any deficit. The aforementioned employee remuneration may be distributed in shares or in cash to employees of subsidiaries who meet specific conditions; the method of distribution is determined by the Board of Directors.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

The Company incurred losses before tax for the periods from January 1 to March 31, 2025 and 2024, and no employee or director remuneration was allocated.

In 2024 and 2023, the Company incurred a net loss before tax, and no estimates for employee and director remuneration were made. More information can be found on the Market Information Post System.

19. Financial instruments

There was no significant change in the fair value of the Group's financial instruments or credit risk, liquidity risk, and market risk exposures arising from use of financial instruments, except for the matters discussed below. Please refer to note 6(t) of the 2024 consolidated financial statements for more information.

(1) Credit risk

For credit risk exposure of accounts receivables, please refer to note 6(c).

Financial assets measured at amortized cost include other receivables and time deposits; investments in debt instruments measured at fair value through other comprehensive income include debt securities issued by listed companies. The financial assets mentioned above are deemed to be of low risk, therefore allowances are made based on 12-month expected credit loss.

As the counterparties and the performing parties of the Group's bank deposits and fixed-income investments are banks with good credits or financial institutions with investment grades and above, these are considered to have low credit risk.

Changes in loss allowance for the periods from January 1 to March 31, 2025 and 2024, were as follows:

	Other receivables	
	January to March, 2025	January to March, 2024
Ending balance (i.e., beginning balance)	\$ -	2,261

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(2) Liquidity risk

The following table shows the contractual maturities of financial liabilities, including estimated interest payments:

	Contractual cash flows	Within a year	1-5 years
March 31, 2025			
Non-derivative financial liabilities:			
Short-term borrowings	(793,083)	(793,083)	-
Accounts payable	(1,049,520)	(1,049,520)	-
Other payables	(163,205)	(163,205)	-
Lease liabilities (including current & non-current)	(23,874)	(8,953)	(14,921)
Long-term borrowings (Including the portion due within one year)	(309,593)	(6,935)	(302,658)
Bonds payable	(213,100)	-	(213,100)
	\$ (2,552,375)	(2,021,696)	(530,679)
December 31, 2024			
Non-derivative financial liabilities:			
Short-term borrowings	\$ (671,129)	(671,129)	-
Accounts payable	(1,257,710)	(1,257,710)	-
Other payables	(207,413)	(207,413)	-
Lease liabilities (including current & non-current)	(20,995)	(8,171)	(12,824)
Long-term borrowings (Including the portion due within one year)	(411,680)	(107,288)	(304,392)
Bonds payable	(226,300)	-	(226,300)
	\$ (2,795,227)	(2,251,711)	(543,516)
March 31, 2024			
Non-derivative financial liabilities:			
Short-term borrowings	\$ (661,565)	(661,565)	-
Accounts payable	(1,146,850)	(1,146,850)	-
Other payables	(194,868)	(194,868)	-
Lease liabilities (including current & non-current)	(24,896)	(9,388)	(15,508)
Long-term borrowings (Including the portion due within one year)	(413,428)	(8,503)	(404,925)
Bonds payable	(400,000)	-	(400,000)
	\$ (2,841,607)	(2,021,174)	(820,433)

The Group does not expect that the cash flows included in the maturity analysis to occur significantly earlier or at significantly different amounts.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(3) Currency risk

A. Exposure to foreign currency risk

The Group's significant exposure to foreign currency risk was as follows:

	March 31, 2025			December 31, 2024			March 31, 2024		
	Foreign currency	Exchange rate	NTD	Foreign currency	Exchange rate	NTD	Foreign currency	Exchange rate	NTD
Financial assets									
Monetary items									
USD	\$	46,992USD/NTD = 33.205	1,560,369	55,604USD/NTD = 32.785	1,822,977		62,238USD/NTD = 32.000	1,991,616	
USD		2,740USD/CNY = 7.1782	90,981	3,803USD/CNY = 7.1884	124,681		1,362USD/CNY = 7.0950	43,584	
Financial liabilities									
Monetary items									
USD		51,198USD/NTD = 33.205	1,700,030	51,036USD/NTD = 32.785	1,673,215		49,439USD/NTD = 32.000	1,582,048	
USD		11,321USD/CNY = 7.1782	375,913	8,305USD/CNY = 7.1884	272,279		6,332USD/CNY = 7.0950	202,624	

B. Sensitivity analysis

The Group's exposure to foreign currency risk arises from the translation of the foreign currency exchange gains and losses on cash and cash equivalents, accounts receivable, other receivables, financial assets at FVOCI, short-term borrowings, accounts payable, and other payables that are denominated in foreign currencies. If foreign currency weakened/strengthened against NTD and CNY by 5% as of March 31, 2025 and 2024, while all other factors remained unchanged, the impact on losses before tax for the periods from January 1 to March 31, 2025 and 2024, would be as follows. Figures for the two periods are analyzed using the same basis.

	January to March, 2025	January to March, 2024
	Decrease (increase) in net loss	Decrease (increase) in net loss
USD (against the NTD)		
Strengthening 5%	\$ (6,983)	20,478
Weakening 5%	6,983	(20,478)
USD (against the CNY)		
Strengthening 5%	(14,247)	(7,952)
Weakening 5%	14,247	7,952

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

C. Foreign exchange gains and losses on monetary items

The exchange gain (loss) on monetary items of the Group (including realized and unrealized) is translated into the amount in the functional currency and the exchange rate information for translating to the functional currency of the parent company, NTD (i.e., the currency expressed in the consolidated financial statements), is as follows:

	January to March, 2025		January to March, 2024	
	Exchange gains and losses		Exchange gains and losses	
	(thousands of foreign currency)	Average exchange rate	(thousands of foreign currency)	Average exchange rate
NTD	4,109	-	35,765	-
CNY	631	CNY/NTD = 4.5117	152	CNY/NTD = 4.3658

(4) Interest rate analysis

Please refer to the notes on liquidity risk management for the interest rate exposure of the Group's financial assets and liabilities.

The following sensitivity analysis is based on the exposure to the interest risk on the non-derivative financial instruments at the reporting date. Regarding the assets and liabilities with variable interest rates, the analysis is based on the assumption that the amount of assets and liabilities outstanding at the reporting date was outstanding throughout the year. The rate of change is expressed as the interest rate increases or decreases by 0.25% when reporting to management internally, which also represents the Group management's assessment of the reasonably possible interest rate change.

If interest rate increased/decreased by 0.25% while all other variables remained unchanged, the Group's net losses before tax for the period from January 1 to March 31, 2025 and 2024 would have decreased/increased by NTD190 thousand and NTD254 thousand, respectively. This is primarily due to the Group's demand deposits and bank borrowings with variable interest rates.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(5) Fair Value

A. Types and fair value of financial instruments

The Group's financial assets and liabilities at FVTPL and financial assets at FVOCI are measured on a recurring basis. The carrying amount and fair value of the Group's financial assets and liabilities, including the information on fair value hierarchy, were as follows; however, except as described in the following paragraphs, for financial instruments not measured at fair value whose carrying amount is reasonably close to the fair value and lease liabilities, the disclosure of fair value information is not required:

		March 31, 2025			
		Fair value			
	Carrying amount	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL:					
Derivative financial instruments-convertible bonds-embedded derivatives	\$ 2,360	-	-	2,360	2,360
Financial assets at FVOCI					
Domestic bonds	30,329	-	30,329	-	30,329
Financial assets at amortized cost					
Cash and cash equivalents	1,388,715	-	-	-	-
Accounts receivable, net	1,289,882	-	-	-	-
Other receivables	6,195	-	-	-	-
Other current financial assets	889,674	-	-	-	-
Refundable deposits (presented as other non-current financial assets)	18,289	-	-	-	-
	<u>3,592,755</u>				
	<u>\$ 3,625,444</u>				
Financial liabilities measured at amortized cost:					
Short-term borrowings	\$ 782,927	-	-	-	-
Accounts payable	1,049,520	-	-	-	-
Other payables	163,205	-	-	-	-
Bonds payable	194,451	-	-	221,819	221,819
Lease liabilities (including current & non-current)	22,914	-	-	-	-
Long-term borrowings (Including the portion due within one year)	<u>300,000</u>	-	-	-	-
	<u>\$ 2,513,017</u>				

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

	December 31, 2024				
	Carrying amount	Fair value			
		Level 1	Level 2	Level 3	Total
Financial assets at FVTPL:					
Derivative financial instruments-convertible					
bonds-embedded derivatives	\$ 3,320	-	-	3,320	3,320
Financial assets at FVOCI					
Domestic bonds	29,638	-	29,638	-	29,638
Financial assets at amortized cost					
Cash and cash equivalents	1,556,438	-	-	-	-
Accounts receivable, net	1,572,560	-	-	-	-
Other receivables	7,898	-	-	-	-
Other current financial assets	775,928	-	-	-	-
Refundable deposits (presented as other non-current financial assets)	18,070	-	-	-	-
	3,930,894				
	\$ 3,963,852				
Financial liabilities measured at amortized cost:					
Short-term borrowings	\$ 658,244	-	-	-	-
Accounts payable	1,257,710	-	-	-	-
Other payables	207,413	-	-	-	-
Bonds payable	203,134	-	-	220,145	220,145
Lease liabilities (including current portion)	20,254	-	-	-	-
Long-term borrowings	400,000	-	-	-	-
	\$ 2,746,755				

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

	March 31, 2024				
	Carrying amount	Fair value			
		Level 1	Level 2	Level 3	Total
Financial assets at FVTPL:					
Derivative financial instruments-convertible					
bonds-embedded derivatives	\$ 40	-	-	40	40
Financial assets at FVOCI					
Domestic bonds	30,703	-	30,703	-	30,703
Financial assets at amortized cost					
Cash and cash equivalents	1,552,550	-	-	-	-
Accounts receivable, net	1,548,967	-	-	-	-
Other receivables	530	-	-	-	-
Restricted assets (presented as other current financial assets)	2,000	-	-	-	-
Other current financial assets	678,371	-	-	-	-
Other non-current financial assets	2,000	-	-	-	-
Refundable deposits (presented as other non-current financial assets)	14,929	-	-	-	-
	3,799,347	-	-	-	-
	<u><u>\$ 3,830,090</u></u>				
Financial liabilities measured at amortized cost:					
Short-term borrowings	\$ 647,745	-	-	-	-
Accounts payable	1,146,850	-	-	-	-
Other payables	194,868	-	-	-	-
Bonds payable	337,429	-	-	380,480	380,480
Lease liabilities (including current portion)	24,160	-	-	-	-
Long-term borrowings	400,000	-	-	-	-
	<u><u>\$ 2,751,052</u></u>				

B. Valuation technique for financial instruments measured at fair value

(a) Non-derivative financial instruments

Financial instruments that are openly quoted in an active market will have fair value determined at the openly quoted price. Fair values of public-listed (OTC-traded) equity instruments and debt instruments openly quoted in active markets are determined using market prices quoted on major exchange and OTC center for actively traded government bonds.

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

Except for financial instruments traded in active markets, as described above, fair values of all other financial instruments are obtained either by applying valuation techniques or by making reference to counterparties' quotations. Fair value through valuation technique may be obtained by making reference to the prevailing fair value of financial instruments that share similar terms and characteristics or using valuation techniques such as the discounted cash flow method in conjunction with market information available as at the reporting date.

- (b) Derivative financial instruments are evaluated based on valuation models that are widely accepted by market users, such as the binomial options pricing model.
- C. There was no transfer of fair value hierarchy for the periods from January 1 to March 31, 2025 and 2024.
- D. Reconciliation of Level 3 fair values

	FVTPL
	Derivative financial instruments - convertible bonds
January 1, 2025	\$ 3,320
Total profit or loss:	
Recognized in profit or loss	(960)
March 31, 2025	\$ 2,360
January 1, 2024	\$ 760
Total profit or loss:	
Recognized in profit or loss	(720)
March 31, 2024	\$ 40

CELPERT ENERGY CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Financial Statements (Continued)

The total gains or losses mentioned above are reported under financial gains (losses) at FVTPL. Of which, those related to assets still held for the three months ended March 31, 2025 and 2024 are as follows:

	January to March, 2025	January to March, 2024
Total losses:		
Recognized in profit or loss (presented as "gains (losses) on financial assets at fair value through profit or loss")	\$ (960)	(720)

- E. Quantitative information on significant unobservable inputs (Level 3) used in fair value measurement

The Group's financial instruments that use Level 3 inputs to measure fair value include "Financial assets at FVTPL - call option of convertible bonds."

Most of the fair value measurements of the Group categorized within Level 3 used single significant unobservable input.

Quantified information of significant unobservable inputs was as follows:

Content	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Financial assets at FVTPL - call options of convertible bonds	Binomial convertible bonds pricing models	Volatility (As of March 31, 2025, December 31, 2024, and March 31, 2024, the respective percentages were 42.76%, 36.34%, and 16.86%, respectively)	• The higher the volatility, the higher the fair value.

- F. Level 3 Sensitivity of reasonable, possible alternative assumptions on fair value, for items that are subject to Level 3 fair value input

The Group considers its fair value assessment of financial instruments to be reasonable, but uses of different valuation model or parameter may lead to different results. For financial instruments that involve the use of Level 3 input, impacts on current profit Level 3 or loss in the event of a change in valuation parameter are explained below:

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

	Input value	Move up or down variation	Impacts of fair value change on current profit or loss	
			Favorable	Unfavorable
March 31, 2025				
Financial assets at FVTPL - call options of convertible bonds	Volatility	5%	<u>\$ (149)</u>	<u>(703)</u>
December 31, 2024				
Financial assets at FVTPL - call options of convertible bonds	Volatility	5%	<u>\$ 3,800</u>	<u>(2,480)</u>
March 31, 2024				
Financial assets at FVTPL - call options of convertible bonds	Volatility	5%	<u>\$ (680)</u>	<u>(760)</u>

The favorable and unfavorable effects represent changes in fair value, and fair value is based on a variety of unobservable inputs calculated using a valuation technique. The analysis above only reflects the effects of changes in a single input, and it does not include the interrelationships with another input.

20. Financial risk management

There was no significant change in the Group's financial risk management goals and policies from those disclosed in note 6(u) of the 2024 consolidated financial statements.

21. Capital management

The Group's capital management goals, policies, and procedures were consistent with those disclosed in the 2024 consolidated financial statements. There was no change in the quantitative data used for capital management from that disclosed in the 2024 consolidated financial statements. Please see note 6(v) of the 2024 consolidated financial statements for more information.

22. Non-cash investing and financing activities

- (1) The Group's investing activities which did not affect the current cash flow for the periods from January 1 to March 31, 2025 and 2024, were acquisition of right-of-use assets through lease. Please refer to note 6(g) and note 6(k).

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(2) Reconciliation of liabilities arising from financing activities was as follows:

			Non-cash changes	
	January 1, 2025	Cash flow	Changes in lease payments and others	March 31, 2025
Short-term borrowings	\$ 658,244	121,323	3,360	782,927
Lease liabilities	20,254	(2,304)	4,964	22,914
Bonds payable	203,134	-	(8,683)	194,451
Long-term borrowings (Including the portion due within one year)	400,000	(100,000)	-	300,000
	\$ 1,281,632	19,019	(359)	1,300,292

			Non-cash changes	
	January 1, 2024	Cash flow	Changes in lease payments and others	March 31, 2024
Short-term borrowings	\$ 563,082	76,893	7,770	647,745
Lease liabilities	25,256	(2,286)	1,190	24,160
Bonds payable	330,871	-	6,558	337,429
Long-term borrowings (Including the portion due within one year)	400,000	-	-	400,000
	\$ 1,319,209	74,607	15,518	1,409,334

(VII) Related-party transactions

1. Transactions with key management personnel

Key management personnel compensation comprised of:

	January to March, 2025	January to March, 2024
Short-term employee benefits	\$ 5,341	4,981
Post-employment benefits	135	162
Share-based payments	-	-
	\$ 5,476	5,143

CELXPRT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

For information regarding share-based payments, please refer to note 6(o).

(VIII) Pledged assets

Carrying amount of assets that the Group had placed as collateral is explained below:

Name of asset	Pledged collateral	March 31, 2025	December 31, 2024	March 31, 2024
Time deposit (presented as other non-current financial assets)	Customs bond	\$ -	-	2,000

(IX) Commitments and contingencies

- As of March 31, 2025, December 31, 2024, and March 31, 2024, the Group had capital commitment for construction and equipment that were contracted but not yet paid for, amounting to NTD74,216 thousand, NTD73,784 thousand, and NTD72,065 thousand, respectively.
- As of March 31, 2025 and December 31, 2024, the Group had a performance guarantee of NTD2,000 thousand provided by a bank for customs duties.

(X) Losses due to major disasters: None.

(XI) Subsequent events: None.

(XII) Others

- A summary of current-period employee benefits, depreciation, and amortization function is as follows:

By function By nature	January to March, 2025			January to March, 2024		
	Presented as operating cost	Presented as operating expense	Total	Presented as operating cost	Presented as operating expense	Total
Employee benefits						
Salary	38,858	71,295	110,153	38,736	69,445	108,181
Labor and health insurance	2,718	5,860	8,578	2,545	6,350	8,895
Pension	3,563	3,668	7,231	3,434	3,827	7,261
Others	32,571	4,214	36,785	33,153	4,327	37,480
Depreciation	14,424	16,175	30,599	23,009	15,645	38,654
Amortization	56	817	873	94	858	952

CELXPART ENERGY CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Financial Statements (Continued)

2. Seasonality of operations:

The Group's operations are not affected by seasonality or cyclicity.

(XIII) Other disclosures

1. Information on significant transactions

The following were the information on significant transactions required by the "Regulations Governing the Preparation of Financial Reports by Securities Issuers" for the Group for the period from January 1 to March 31, 2025:

(1) Loans to other parties:

Unit: Thousands in foreign currency

Serial No. (Note 1)	Lender of funds	Borrower of funds	Subject	Are they related parties	Maximum balance for the period amount	Ending balance	Actual amount utilized	Range of interest rates	Nature of the loan (Note 2)	Business transaction amount	Reasons for the necessity of short-term financing	Amount of provision for bad debt allowance	Collateral		Loan limit amount for each individual (Note 3)	Total loan limit (Note 3)
													Name	Value		
0	The Company	Celxpart (Nantong)	Other receivables	Yes	99,615 (US\$3,000)	99,615 (US\$3,000)	99,615 (US\$3,000)	1.78%	2	-	Operation needs	-	None	-	253,241	506,482

Note 1: The numbers filled in as follows:

1. 0 represents the parent company.
2. 1 represents the subsidiaries.

Note 2:

1. represents business counterparty.
2. represents for those who need a short-term loan.

Note 3: According to the "Operating Procedures for Loans to Other Parties," the total amount of funds lent by the Company shall not exceed twenty percent of the net worth as stated in the most recent financial statements audited or reviewed by CPAs. For companies or businesses that require short-term funding from the Company, the loan amount to each individual entity shall not exceed ten percent of the Company's net worth.

Note 4: The above-mentioned transactions had been eliminated in the consolidated financial statements.

Note 5: The USD is converted to NTD using the exchange rate of 33.205 at the end of the period.

(2) Guarantees and endorsements for other parties:

(In Thousands of New Taiwan Dollars/foreign currencies)

Serial No.	Name of guarantor	Counter-party of guarantee and endorsement		Limitation on amount of guarantees and endorsements for a single enterprise	Highest balance of guarantees and endorsements during the period	Ending balance of guarantees and endorsements	Actual amount utilized	Amount endorsed/ guaranteed by collateral	Cumulative amount of endorsement/ guarantee as a percentage of net worth stated in the latest financial statements	Endorsement /guarantee limit	Parent company's guarantee/ endorsement to subsidiary	Subsidiary's guarantee/ endorsement to parent company	Guarantee/ endorsement to the Mainland area
		Name of entity	Relationship										
0	The Company	Celxpart (Kunshan)	2nd-tier subsidiary	1,012,964	431,665 (US\$13,000)	431,665 (US\$13,000)	431,665 (US\$13,000)	-	17.05%	1,012,964	Y	-	Y
0	The Company	Celxpart (Nantong)	2nd-tier subsidiary	1,012,964	232,435 (US\$7,000)	232,435 (US\$7,000)	232,435 (US\$7,000)	-	9.18%	1,012,964	Y	-	Y
0	The Company	Keelgoal Energy	Subsidiary	253,241	240,000	-	-	-	-%	1,012,964	Y	-	-

Note 1: The total amount of endorsements and guarantees provided by the Company to third parties shall not exceed 40% of the latest net worth as reported in the financial statements. The maximum limit for endorsements and guarantees provided to a single enterprise, except for subsidiaries in which the Company directly or indirectly holds more than 90% of the ordinary shares, shall not exceed 40% of the current net worth. For all other enterprises, the maximum limit shall not exceed 10% of the latest net worth as reported in the financial statements.

CELPERT ENERGY CORPORATION AND SUBSIDIARIES

Notes to the Consolidated Financial Statements (Continued)

Note 2: The endorsers mentioned above are entities included in the consolidated financial statements.

Note 3: The USD is converted to NTD using the exchange rate of 33.205 at the end of the period.

- (3) Significant securities held at period-end (excluding investment in subsidiaries, associates and joint ventures):

Holder	Category and name of security	Relationship with company	Account	End of period				Note
				Shares	Carrying amount	Percentage of ownership (%)	Fair Value	
The Company	TSMC 30-year USD corporate bonds	-	Current financial assets at fair value through other comprehensive income	-	30,329	-	30,329	

- (4) Related-party purchases and sales with amounts exceeding the lower of NTD100 million or 20% of the capital stock:

(In Thousands of New Taiwan Dollars)

Purchaser/Seller	Name of counterparty	Relationship	Transaction details				Transactions with terms different from others		Notes and accounts receivable (payable)		Note
			Purchase/Sale	Amount	Percentage of total purchases/sales	Payment terms	Unit price	Payment terms	Balance	Percentage of total notes/accounts receivable (payable)	
The Company	Celpert (Kunshan)	Subsidiary	Processing fee	113,327	12%	Based on funding needs	Under the Company	Adjustment based on funding needs	Accounts payable (39,388)	(4)%	(Notes 1 and 2)
Celpert (Kunshan)	The Company	Parent company	(Processing income)	(113,327)	(100)%	"	"	"	Accounts receivable 39,388	100%	(Note 1)

Note 1: The transactions listed on the left had been eliminated in the consolidated financial statements.

Note 2: The remaining balance is the net value of processing outsourced and sales of raw material.

- (5) Receivables from related parties with amounts exceeding the lower of NTD100 million or 20% of the capital stock:

Name of company	Counterparty	Relationship	Balance of related party receivables	Turnover rate	Amounts received in Allowance for bad debts		Amounts received in subsequent period (Note 1)	Amount
					Amount	Actions taken		
ASIL	The Company	Parent company	104,946	-	-		-	-
The Company	Celpert (Nantong)	Parent company	100,462 (Note 2)		-		-	-

Note 1: The data is updated as of May 2, 2025.

Note 2: Includes loans in an amount of NTD99,615 thousand and interest receivable in an amount of NTD847 thousand.

CELXPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(6) Business relationships and significant intercompany transactions between the parent company and subsidiaries:

Serial No. (Note 1)	Name of company	Name of counter-party	Relationship with the counterparty (Note 2)	Transactions details			
				Account	Amount	Trading terms	Percentage of the consolidated net revenue or total assets
0	The Company	ASIL	1	Accounts payable	104,946	According to the Company's pricing policies; payment term is granted based on capital requirement	1.96%
0	The Company	Celxpert (Kunshan)	1	Operating costs	113,327	"	10.21%
0	The Company	Celxpert (Kunshan)	1	Accounts payable	39,388	"	0.74%
0	The Company	Keelgoal	1	Sales revenue	39,458	60 days	3.56%
0	The Company	Keelgoal	1	Processing income	1,859	"	0.17%
0	The Company	Keelgoal	1	Accounts receivable	43,418	"	0.81%
0	The Company	Celxpert (Nantong)	1	Other receivables	100,462	Interest rate: 1.78%	1.88%

Note 1: The numbers filled in as follows:

1. 0 represents the parent company.
2. Subsidiaries are sorted in a numerical order starting from 1.

Note 2: Transactions labeled as follows:

1. Parent to subsidiary.
2. Subsidiary to parent.
3. Subsidiary to subsidiary.

CELXPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

2. Information on investees

The following is the information on investees for the period from January 1 to March 31, 2025 (excluding information on investees in Mainland China):

(In thousands of shares/USD thousands)

Name of investor	Name of investee	Location	Main businesses and products	Original investment amount		End-of-period holding position			Current profit (loss) of the investee	Profit (loss) recognized in the current period	Note
				End of current period	End of previous year	Shares	Percentage of ownership	Carrying amount			
The Company	CHL	British Virgin Islands	Foreign investment holding	752,490	752,490	24,631	100%	334,229	(20,085)	(13,850)	Subsidiary (Note 3)
"	Celxpert (Indonesia)	Indonesia	Manufacturing, processing, and sales of battery packs and power supply related products	40,767	40,767	18	100%	2,638	(781)	(781)	Subsidiary (Note 3)
"	Keelgoal Energy	Taiwan	Research and development and trading of lithium battery packs, energy storage systems, and others	183,401	183,401	10,274	63.81%	159,525	21,406	14,001	Subsidiary (Note 3)
CHL	ASIL	British Virgin Islands	Import and export trade	1,660 (US\$50)	1,660 (US\$50)	50	100%	1,693 (US\$51)	3 (US\$0)	Investment gain or loss is recognized through CHL	2nd-tier subsidiary (Note 3)
"	CHK	Hong Kong	Foreign investment holding	472,175 (US\$14,220)	472,175 (US\$14,220)	14,220	100%	83,145 (US\$2,504)	(8,125) (US\$247))	"	"
"	CEIL	SAMOA	"	US\$-	US\$-	(Note 1)	100%	US\$-	US\$-	"	"
"	CPEI	"	"	332,050 (US\$10,000)	332,050 (US\$10,000)	10,000	100%	152,776 (US\$4,601)	(12,072) (US\$367))	"	"
Keelgoal Energy	VoltaEdge Holdings Limited	British Virgin Islands	"	-	-	(Note 1)	40%	-	-	Recognized by Keelgoal Energy	Associate

Note 1: The registration procedures have been completed, and no capital has been injected yet.

Note 2: The USD is converted to NTD using the exchange rate of 33.205 at balance sheet date or the average exchange rate of 32.8947.

Note 3: The transactions listed on the left had been eliminated in the consolidated financial statements.

3. Information on investment in Mainland China:

(1) Information on business investments in Mainland China:

(In thousands of shares/USD thousands)

Name of Mainland investee	Main businesses and products	Capital stock (Note 2)	Method of Investment flows	Opening cumulative balance of investment capital invested from Taiwan (Note 2)	Investment capital contributed or recovered during the current period		Closing cumulative balance of investment capital invested from Taiwan (Note 2)	Current profit (loss) of the investee	The Company's direct or indirect holding percentage	Profit (loss) recognized in the current period (Note 1)	Closing carrying amount of investment	Investment gains recovered to date
					Outflow	Inflow						
Celxpert (Kunshan)	Manufacturing and trading of battery parts and battery packs	Verified amount of capital: 498,075 (USD15,000)	Indirect investment through CHK	471,677 (US\$14,205)	-	-	471,677 (US\$14,205)	(8,125) (US\$247))	100%	(8,125) (US\$247))	63,488 (US\$1,912)	-
Celxpert (Nantong)	Manufacturing and trading of battery parts and battery packs	Verified amount of capital: 332,050 (USD10,000)	Indirect investment through CPEI	332,050 (US\$10,000)	-	-	332,050 (US\$10,000)	(12,072) (US\$367))	100%	(12,072) (US\$367))	152,776 (US\$4,601)	-
Celxpert (Changchun)	Business of recycling automotive batteries and electronic components	(Note 3)	Indirect investment through CEIL	-	-	-	-	-	-%	-	-	-

CELPERT ENERGY CORPORATION AND SUBSIDIARIES
Notes to the Consolidated Financial Statements (Continued)

(2) Limitation on investment in Mainland China:

(In Thousands of U.S. Dollars)

Closing cumulative balance of investment capital transferred from Taiwan into the Mainland	Investment limit authorized by the Investment Commission, Ministry of Economic Affairs	Limits authorized by the Investment Commission, Ministry of Economic Affairs, for investing in Mainland China
803,727 (US\$24,205)	816,179 (US\$24,580)	1,519,446

Note 1: The investment gains or losses of the current period are recognized according to the financial statements which have been reviewed by the certified public accountant of Taiwan parent company.

Note 2: The USD is converted to NTD using the exchange rate of 33.205 at balance sheet date or the average exchange rate of 32.8947.

Note 3: The registration procedures have been completed, and no capital has been injected yet.

(3) Significant transactions:

Significant inter-company transactions with subsidiaries in Mainland China for the period from January 1 to March 31, 2025, which had been eliminated during the preparation of consolidated financial statements, are disclosed in "Information on significant transactions" and "Business relationships and significant intercompany transactions."

(XIV) Segment information

The Group has only one reportable segment, the battery pack segment, primarily engaged in the manufacturing, processing, and trading of battery packs and power supply-related products. The Group's other operating segments, primarily engaged in the design, development, and trading of lithium battery packs and energy storage systems, did not meet any quantitative threshold for reportable segments for the three months ended March 31, 2025 and 2024. The segment's profit, asset, and liability figures are the same as those of the consolidated financial statements. Accounting policies adopted by the operating segment are identical to the summary of significant accounting policies explained in note 4 of the 2024 consolidated financial statements.